

Carbon Power & Light, Inc.  
100 East Willow  
PO Box 579  
Saratoga WY 82331-0579

Original      Sheet No. 1

Table of Contents

**RETAIL RATE SUMMARY** ..... 2

**GENERAL SERVICE "A"** ..... 4

**GENERAL SERVICE TIME-OF-DAY "A-TOD"** ..... 5

**LARGE POWER "LP"** ..... 6

**EXTRA LARGE POWER "ELP"** ..... 11

**IRRIGATION "I"** ..... 14

**OUTDOOR LIGHTING "OL"** ..... 16

**RETAIL NET METERING SERVICE**..... 19

Date Issued:05/02/2017

Date Effective:

By: Russell Waldner

Title: General Manager  
**PUBLIC SERVICE COMMISSION**  
**APPROVED**  
EFFECTIVE: JUN 13 2017  
10002-0085-CT-16  
DOCKET NO:  
**STATE OF WYOMING**

Carbon Power & Light Inc.  
100 East Willow  
PO Box 579  
Saratoga, WY 82331-0579

Wyoming PSC No. 5  
Fourth Revised Sheet No. 2  
Cancels Third Revised Sheet No. 2

### RETAIL RATE SUMMARY AND AVOIDED COST

	Retail Rates Effective 1/1/2017	Adjustment 2025	Retail Rates Effective 1/1/2025
<b>A General Service</b>			
Single-Phase Service Facility Charge	\$30.00	\$13.50	\$43.50
Three-Phase Service Facility Charge	\$38.00	\$15.50	\$53.50
Energy Charge, per kWh	\$0.120026	\$0.000000	\$0.120026
Demand Charge, per kW	\$0.00	\$0.00	\$0.00
<b>A-TOD</b>			
Single-Phase Service Facility Charge	\$35.00	\$13.50	\$48.50
Three-Phase Service Facility Charge	\$44.00	\$14.50	\$58.50
Energy Charge Winter: On-Peak kWh	\$0.130344	\$0.019656	\$0.150000
Energy Charge Winter: Off-Peak kWh	\$0.062040	\$0.007960	\$0.070000
Energy Charge Summer: All kWh	\$0.120026	\$0.000000	\$0.120026
<b>LP - Large Power</b>			
Facility Charge	\$75.00	\$25.00	\$100.00
Energy Charge			
Level 1 – All kWh	\$0.054222	(\$0.010749)	\$0.043473
Level 2 – All kWh	\$0.054781	(\$0.010421)	\$0.044360
Level 3 – All kWh	\$0.059419	(\$0.008009)	\$0.051410
Level 4 – All kWh	\$0.061257	(\$0.008257)	\$0.053000
Demand Charge			
Level 1 – All kW	\$13.70	\$3.07	\$16.77
Level 2 – All kW	\$14.63	\$5.64	\$20.27
Level 3 – All kW	\$20.32	\$3.68	\$24.00
Level 4 – All kW	\$20.84	\$3.68	\$24.52
<b>Irrigation</b>			
Demand Charge, per kW	\$15.00	\$2.75	\$17.75
Energy Charge, per kWh	\$0.135703	\$0.000000	\$0.135703
<b>OL - Outdoor Lighting</b>			
100 Watt	\$13.57	\$1.49	\$15.06
250 Watt	\$25.17	\$2.58	\$27.75
100 Watt Shielded	\$14.78	\$1.63	\$16.41
250 Watt Shielded	\$26.38	\$2.90	\$29.28
Additional Equipment required	\$1.85	\$0.39	\$2.24

Date Issued:  
05/16/2025

By: Russell Waldner  
Title: General

Date Effective:

PUBLIC SERVICE COMMISSION  
APPROVED  
EFFECTIVE: **April 10, 2025**  
DOCKET NO. **10002-98-CT-24**  
STATE OF WYOMING

Carbon Power & Light Inc.  
100 East Willow  
PO Box 579  
Saratoga, WY 82331-0579

Wyoming PSC No. 5  
Third Revised Sheet No. 3  
Cancels Second Revised Sheet No. 3

# **RETAIL RATE SUMMARY AND AVOIDED COST, cont.**

	Retail Rates Effective	Adjustment	Retail Rates Effective
	1/1/2017	2025	1/1/2025
<b>Extra Large Power</b>			
Facility Charge	\$1,250.00	\$0.00	\$1,250.00
Extra Large Power Service Level 1			
NCP Demand Charge, per Billing kW	\$1.25	\$0.00	\$1.25
CP Generation Charge, per Billing kW	\$10.42	\$1.88	\$12.30
CP Transmission Charge, per Billing kW	\$9.24	\$3.40	\$12.64
Energy Charge, per kWh	\$0.044716	(\$0.006616)	\$0.038100
Extra Large Power Service Level 2			
NCP Demand Charge, per Billing kW	\$1.39	\$0.00	\$1.39
CP Generation Charge, per Billing kW	\$10.53	\$1.91	\$12.44
CP Transmission Charge, per Billing kW	\$9.33	\$3.45	\$12.78
Energy Charge, per kWh	\$0.045149	(\$0.006349)	\$0.038800
Extra Large Power Service Level 3			
NCP Demand Charge, per Billing kW	\$6.58	\$1.92	\$8.50
CP Generation Charge, per Billing kW	\$10.84	\$1.82	\$12.66
CP Transmission Charge, per Billing kW	\$9.61	\$3.39	\$13.00
Energy Charge, per kWh	\$0.051988	(\$0.008688)	\$0.043300
Extra Large Power Service Level 4			
NCP Demand Charge, per Billing kW	\$6.78	\$2.02	\$8.80
CP Generation Charge, per Billing kW	\$11.17	\$1.87	\$13.04
CP Transmission Charge, per Billing kW	\$9.91	\$3.48	\$13.39
Energy Charge, per kWh	\$0.053363	(\$0.008764)	\$0.044599
<b>SPS – Station Power Service</b>			
Facility Charge	\$120.00	\$130.00	\$250.00
Demand Charge, per CP kW	\$19.66	\$4.79	\$24.45
Line Losses	\$0.044716	(\$0.008256)	\$0.036460
	<b>Effective</b>		<b>Effective</b>
	<b>1/1/2024</b>	<b>Update</b>	<b>1/1/2025</b>
<b>Net Metering Avoided Cost, per kWh</b>	\$0.024030	\$0.00199	\$0.026020

Date Issued:  
05/16/2025

By: Russell Waldner  
Title: General

PUBLIC SERVICE COMMISSION

APPROVED

Date Effective:

EFFECTIVE: **April 10, 2025**

DOCKET NO. **10002-98-CT-24**

STATE OF WYOMING

Carbon Power & Light Inc.  
100 East Willow  
PO Box 579  
Saratoga WY 82331-0579

Wyoming PSC No. 5  
First Revised Sheet No. 4  
Cancels Original Sheet No.4

## **GENERAL SERVICE      “A”**

### **APPLICABILITY**

Single and three-phase accounts serving residential, farm and village, small commercial, schools, churches, and community halls and, in addition to the following:

- ☐ Three-phase service less than 75 kW of billing demand.
- ☐ Three-phase service if less than 112 kVA of installed transformer capacity.
- ☐ Three-phase service with delivery voltage less than 12.5 kV.

### **AVAILABILITY**

All areas.

### **RATE**

Facility Charge:	See Retail Rate Summary, for current rate
	See Retail Rate Summary, for current rate
Energy Charge:	See Retail Rate Summary, for current rate.

### **MINIMUM BILL**

The minimum monthly bill shall be the highest of the following:

1. The facility charge.
2. A charge of \$1.00 per kVA of installed transformer capacity.
3. As specified in the contract for electric service.

Date Issued:  
05/02/2017

By: Russel Waldner  
Title: General Manager

Date Effective:

PUBLIC SERVICE COMMISSION  
APPROVED  
EFFECTIVE: **April 10, 2025**  
DOCKET NO. **10002-98-CT-24**  
STATE OF WYOMING

Carbon Power & Light, Inc.  
100 East Willow  
PO Box 579  
Saratoga WY 82331-0579

Wyoming PSC No. 5

Original

Sheet No. 5

## **GENERAL SERVICE "A"**

### **CONDITIONS OF SERVICE**

1. All facilities beyond the meter shall be the Member-Owner's obligation.
2. Carbon may require that motors of 10 horsepower (HP) or more be served three-phase.
3. Three-phase service will not be provided for a service consisting of less than 10 HP.
4. For service to motors of 20 HP or more, the Member-Owner must install capacitors in order to maintain no less than ninety-five percent (95%) power factor.
5. When service is disconnected at the request of the Member-Owner and reconnected at the same premises for the same Member-Owner within a 12-month period, the Member-Owner will be required to pay the monthly facility charge for those months for which service was disconnected.

### **TERMS OF PAYMENT**

All bills for electric service are due and payable 15 days from the date of the bill. A one-and- one-half percent (1.5%) penalty will be added to the monthly billed amount if not paid within 15 days from the date of the bill.

### **RULES AND REGULATIONS**

Service supplied under this schedule is subject to the terms and conditions set forth in Carbon's Rules and Regulations on file with the Wyoming Public Service Commission (<http://psc.state.wy.us/>).

Date Issued:05/02/2017

Date Effective:

By: Russell Waldner

Title: General Manager

PUBLIC SERVICE COMMISSION

APPROVED JUN 13 2017

EFFECTIVE:

DOCKET NO:

13202-0085-CT-16

STATE OF WYOMING

Carbon Power & Light Inc.  
100 East Willow  
PO Box 579  
Saratoga WY 82331-0579

Wyoming PSC No. 5  
First Revised Sheet No. 6  
Cancels Original Sheet No. 6

## **GENERAL SERVICE TIME-OF-DAY "A-TOD"**

### **APPLICABILITY**

Residential, farm and village, small commercial, schools, churches, and community hall uses where the Member-Owner has installed Carbon-approved storage heating equipment.

### **AVAILABILITY**

All areas.

### **RATE**

Facility Charge:	See Retail Rate Summary, for current rate
	See Retail Rate Summary, for current rate
Energy Charge:	See Retail Rate Summary, for current rate.

Off-peak hours shall consist of at least eight (8) hours per day for usage from the meter reading closest to September 1 through the meter reading closest to May 31. Carbon will determine the eight (8) off-peak hours based on total system peak demand; however, no off-peak time period shall be less than two (2) continuous clock hours. Carbon reserves the right to change the selected off-peak hours.

On-peak hours shall consist of the remaining hours per day not designated as off-peak hours for usage from the meter reading closest to September 1 through the meter reading closest to May 31.

Upon request by a Member-Owner, Carbon will provide the current on-peak and off-peak hours.

Carbon reserves the right to limit participation in the Time-of-Day Program based on peak demand conditions.

### **MINIMUM BILL**

The minimum monthly bill shall be the highest of the following:

1. The facility charge.
2. A charge of \$1.00 per kVA of installed transformer capacity.
3. As specified in the contract for electric service.

Date Issued:  
05/02/2017

By: Russel Waldner  
Title: General Manager

Date Effective:

PUBLIC SERVICE COMMISSION  
APPROVED  
EFFECTIVE: **April 10, 2025**  
DOCKET NO. **10002-98-CT-24**  
STATE OF WYOMING

Carbon Power & Light, Inc.  
100 East Willow  
PO Box 579  
Saratoga WY 82331-0579

Wyoming PSC No. 5

Original

Sheet No. 7

## **GENERAL SERVICE TIME-OF-DAY "A-TOD"**

### **CONDITIONS OF SERVICE**

1. The Member-Owner will be required to meet with a qualified Carbon employee for explanation of this rate prior to signing a contract.
2. The General Service Time-of-Day contract may be cancelled by agreement of both parties. If the contract is cancelled, the Member-Owner is no longer qualified to receive service under this rate and will be billed under the General Service rate.
3. All facilities beyond the meter shall be the Member-Owner's obligation.
4. Carbon may require that motors of 10 horsepower (HP) or more be served three-phase.
5. Three-phase service will not be provided for a service consisting of less than 10 HP.
6. For service to motors of 20 HP or more, the Member-Owner must install capacitors in order to maintain no less than ninety-five percent (95%) power factor.
7. When service is disconnected at the request of the Member-Owner and reconnected at the same premises for the same Member-Owner within a 12-month period, the Member-Owner will be required to pay the monthly facility charge for those months for which service was disconnected.

### **TERMS OF PAYMENT**

All bills for electric service are due and payable fifteen (15) days from the date of the bill. A one- and-one-half percent (1.5%) penalty will be added to the monthly billed amount if not paid within fifteen (15) days from the date of the bill.

### **RULES AND REGULATIONS**

Service supplied under this schedule is subject to the terms and conditions set forth in Carbon's Rules and Regulations on file with the Wyoming Public Service Commission (<http://psc.state.wy.us/>).

Date Issued:05/02/2017

Date Effective:

By: Russell Waldner

Title: General Manager

**PUBLIC SERVICE COMMISSION**  
**APPROVED**

EFFECTIVE: 02-0085-CT-16  
DOCKET NO:  
**STATE OF WYOMING**

Carbon Power & Light Inc.  
100 East Willow  
PO Box 579  
Saratoga WY 82331-0579

Wyoming PSC No. 5  
First Revised Sheet No. 8  
Cancels Original Sheet No. 8

## **LARGE POWER “LP”**

### **APPLICABILITY**

All three-phase accounts will be analyzed on an annual basis (January), to determine their appropriate rate classification.

- ☐ Three-phase service where the billing demand exceeded 75 kW for more than one billing period within the prior calendar year will be classified as Large Power.
- ☐ Three-phase service with a required transformer capacity of 112 kVA or larger will be classified as Large Power.
- ☐ Three-phase service with delivery voltages 12.5 kV or higher will be classified as Large Power.

### **AVAILABILITY**

All Member-Owners located on or near Carbon’s three-phase lines for all types of usage.

### **RATE**

Facility Charge: See Retail Rate Summary, for current rate

Demand Charge: See Retail Rate Summary, for current rate. Minimum billing demand shall be 75 kW at the Service Level 4 rate for all Service Levels.

Energy Charge: See Retail Rate Summary, for current rate.

### **MINIMUM BILL**

The minimum monthly bill shall be the highest of the following:

1. Facility Charge plus Demand Charge billing.
2. A charge of \$1.00 per kVA of installed transformer capacity.
3. As specified in the contract for electric service.

Date Issued:  
05/02/2017

By: Russel Waldner  
Title: General Manager

Date Effective:

PUBLIC SERVICE COMMISSION  
APPROVED  
EFFECTIVE: **April 10, 2025**  
DOCKET NO. **10002-98-CT-24**  
STATE OF WYOMING



Carbon Power & Light, Inc.  
100 East Willow  
PO Box 579  
Saratoga WY 82331-0579

Original

Sheet No. 9

## LARGE POWER "LP"

### SERVICE LEVEL DEFINITION

Service Level 1: Shall mean service at any nominal standard voltage of Carbon's above 30 kV where service is rendered through a direct tap to Carbon's prevailing transmission source.

Service Level 2: Shall mean service at any nominal standard voltage of Carbon between 2 kV and 30 kV, both inclusive, where service is rendered through a Carbon substation and the point of delivery is at the load side of the substation.

Service Level 3: Shall mean service at any nominal standard voltage of Carbon between 2 kV and 30 kV, both inclusive, by a direct tap to Carbon's prevailing distribution source.

Service Level 4: Shall mean service at any nominal standard voltage of Carbon less than 2 kV with metering at less than 2 kV.

### DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the Member-Owner for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

### CONDITIONS OF SERVICE

1. For motors of 20 horsepower (HP) or more, the Member-Owner must install, at the Member-Owner's expense, capacitors in order to maintain no less than ninety-five percent (95%) power factor.
2. All facilities beyond the meter shall be the Member-Owner's obligation.
3. When service is disconnected at the request of the Member-Owner and reconnected at the same premises for the same Member-Owner within a 12-month period, the Member-Owner will be required to pay the monthly facility charge for those months for which service was disconnected.
- 4.

Date Issued: 05/02/2017

Date Effective:

By: Russell Waldner

Title: General Manager

PUBLIC SERVICE COMMISSION

APPROVED

JUN 13 2017

10002-0085-CT-16

EFFECTIVE:

DOCKET NO:

STATE OF WYOMING

Carbon Power & Light, Inc.  
100 East Willow  
PO Box 579  
Saratoga WY 82331-0579

Wyoming PSC No. 5

Original

Sheet No. 10

## **LARGE POWER "LP"**

### **POWER FACTOR ADJUSTMENT**

The Member-Owner agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted at the Service Level 4 Distribution Demand Rate for all service levels to correct for average power factors lower than ninety-five percent (95%). Such adjustments will be made by increasing the measured demand one percent (1%) for each one percent (1%) by which the average power factor is less than ninety-five percent (95%).

### **TERMS OF PAYMENT**

All bills for electric service are due and payable fifteen (15) days from the date of the bill. A one-and-one-half percent (1.5%) penalty will be added to the monthly billed amount if not paid within fifteen (15) days from the date of the bill.

### **RULES AND REGULATIONS**

Service supplied under this schedule is subject to the terms and conditions set forth in Carbon's Rules and Regulations on file with the Wyoming Public Service Commission (<http://psc.state.wy.us/>).

Date Issued:05/02/2017

Date Effective:

By: Russell Waldner

Title: General Manager

PUBLIC SERVICE COMMISSION

APPROVED JUN 13 2017

EFFECTIVE: 10002-0085-CT-18  
DOCKET NO:  
STATE OF WYOMING

Carbon Power & Light Inc.  
100 East Willow  
PO Box 579  
Saratoga WY 82331-0579

Wyoming PSC No. 5  
First Revised Sheet No. 11  
Cancels Original Sheet No. 11

## **EXTRA LARGE POWER “ELP”**

### **APPLICABILITY**

Three-phase service where the distribution demand is 1,000 kW or greater. This rate shall be required for all new Member-Owners as well as existing Member-Owners whose distribution demand increases to 1,000 kW.

### **AVAILABILITY**

All Member-Owner's located on or near Carbon's three-phase lines for all types of usage. A five-year (5) contract shall be required for service under this rate.

### **RATE**

Facility Charge: See Retail Rate Summary, for current rate

Demand Charge: See Retail Rate Summary for current rate.

Energy Charge: See Retail Rate Summary, for current rate.

### **MINIMUM BILL**

The minimum monthly bill shall be the higher of the following:

1. The Facility Charge plus the Distribution Demand Charge. Minimum billing demand shall be 1000 kW at the Service Level 4 rate for all Service Levels.
2. As specified in the contract for electric service.

Date Issued:  
05/02/2017

By: Russel Waldner  
Title: General Manager

Date Effective:

PUBLIC SERVICE COMMISSION  
APPROVED  
EFFECTIVE: **April 10, 2025**  
DOCKET NO. **10002-98-CT-24**  
STATE OF WYOMING

Carbon Power & Light, Inc.  
100 East Willow  
PO Box 579  
Saratoga WY 82331-0579

Original

Sheet No. 12

## EXTRA LARGE POWER "ELP"

### SERVICE LEVEL DEFINITION

Service Level 1: Shall mean service at any nominal standard voltage of Carbon above 30 kV where service is rendered through a direct tap to Carbon's prevailing transmission source.

Service Level 2: Shall mean service at any nominal standard voltage of Carbon between 2 kV and 30 kV, both inclusive, where service is rendered through a Carbon Substation and the point of delivery is at the load side of the substation.

Service Level 3: Shall mean service at any nominal standard voltage of Carbon between 2 kV and 30 kV, both inclusive, by a direct tap to Carbon's prevailing distribution source.

Service Level 4: Shall mean service at any nominal standard voltage of Carbon less than 2 kV with metering at less than 2 kV.

### DETERMINATION OF GENERATION DEMAND

The generation demand shall be the maximum kW demand established by the Member-Owner for the period of sixty (60) consecutive minutes coincident with the wholesale supplier's generation billing demand during the month for which the bill is rendered, as indicated or recorded by a demand meter.

### DETERMINATION OF TRANSMISSION DEMAND

The transmission demand shall be the maximum kW demand established by the Member-Owner for the period of sixty (60) consecutive minutes coincident with the wholesale supplier's generation billing demand during the month for which the bill is rendered, as indicated or recorded by a demand meter.

### DETERMINATION OF DISTRIBUTION DEMAND

The distribution demand shall be the maximum kW demand established by the Member-Owner for the period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

### POWER FACTOR ADJUSTMENT

The Member-Owner agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted at the Service Level 4 Distribution Demand Rate for all Service Levels to correct for average power factors lower than ninety-five percent (95%). Such adjustments will be made by increasing the measured demand one percent (1%) for each one percent (1%) by which the average power factor is less than ninety-five percent (95%).

Date Issued:05/02/2017

Date Effective:

By: Russell Waldner

Title: General Manager

PUBLIC SERVICE COMMISSION

APPROVED JUN 13 2017

EFFECTIVE:

DOCKET NO:

STATE OF WYOMING

Carbon Power & Light, Inc.  
100 East Willow  
PO Box 579  
Saratoga WY 82331-0579

Wyoming PSC No. 5

Original

Sheet No. 13

## **EXTRA LARGE POWER "ELP"**

### **TERMS OF PAYMENT**

All bills for electric service are due and payable 15 days from the date of the bill. A one-and-one-half percent (1.5%) penalty will be added to the monthly billed amount if not paid within fifteen (15) days from the date of the bill.

### **CONTRACT PROVISIONS**

Member-Owners served under the Extra Large Power rate will be required to sign a minimum five (5) year contract. Amortization of all capital expenditures (if applicable) necessary to serve the Member-Owner shall be computed based on the length of the contract. Should the Member-Owner terminate service prior to the completion of the contract, the unamortized portion of the capital expenditure charge shall be due and payable within fifteen (15) days upon receipt of the final bill.

### **RULES AND REGULATIONS**

Service supplied under this schedule is subject to the terms and conditions set forth in Carbon's Rules and Regulations on file with the Wyoming Public Service Commission (<http://psc.state.wy.us/>).

Date Issued:05/02/2017

Date Effective:

By: Russell Waldner

Title: General Manager

**PUBLIC SERVICE COMMISSION**

**APPROVED**

**JUN 13 2017**

EFFECTIVE:

**10002-0085-C1-16**

DOCKET NO:

**STATE OF WYOMING**

Carbon Power & Light, Inc.  
100 East Willow  
PO Box 579  
Saratoga WY 82331-0579

Wyoming PSC No. 5  
Original Sheet No. 14

## IRRIGATION "I"

### APPLICABILITY

Irrigation pumping Services.

### AVAILABILITY

All areas adjacent to electric power line where Carbon has sufficient available capacity.

### RATE

Demand Charge: See Retail Rate Summary, for current rate.

Energy Charge: See Retail Rate Summary, for current rate.

### MINIMUM BILL

The minimum annual bill shall be the highest of the following:

1. \$25.00 per installed horsepower (HP) per year.
2. A charge of \$15.00 per kVA of installed transformer capacity, per year.
3. As specified in the contract for electric service.

### DETERMINATION OF MAXIMUM DEMAND

The maximum demand shall be the highest kilowatt demand established by the Member-Owner for any period of fifteen (15) consecutive minutes, during the month for which the bill is rendered, as indicated or recorded by a demand meter.

### DETERMINATION OF BILLING DEMAND

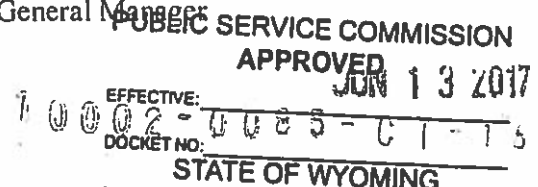
The billing demand shall be the maximum demand established by the Member-Owner consumer for the billing months of June, July, and August.

Date Issued:05/02/2017

Date Effective:

By: Russell Waldner

Title: General Manager



Carbon Power & Light, Inc.  
100 East Willow  
PO Box 579  
Saratoga WY 82331-0579

Wyoming PSC No. 5

Original

Sheet No. 15

## IRRIGATION "I"

### CONDITIONS OF SERVICE

1. Carbon may require that motors of 10 horsepower (HP) or more be served three- phase.
2. Carbon shall determine the HP by actual demand readings, by nameplate rating of the motors, or at its option, by test under conditions of maximum operating load.
3. All facilities beyond the meter shall be the Member-Owner's obligation.
5. For service to motors of 20 HP or more, the Member-Owner must install capacitors in order to maintain no less than ninety-five percent (95%) power factor.

### TERMS OF PAYMENT

All bills for electric service are due and payable fifteen (15) days from the date of the bill. A one- and-one-half percent (1.5%) penalty will be added to the monthly billed amount if not paid within fifteen (15) days from the date of the bill.

### RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in Carbon's Rules and Regulations on file with the Wyoming Public Service Commission (<http://psc.state.wy.us/>).

Date Issued:05/02/2017

Date Effective:

By: Russell Waldner

Title: General Manager

PUBLIC SERVICE COMMISSION

APPROVED

EFFECTIVE:

JUN 13 2017

DOCKET NO: 0085 - CT - 16  
STATE OF WYOMING

Carbon Power & Light, Inc.  
100 East Willow  
PO Box 579  
Saratoga WY 82331-0579

Wyoming PSC No. 5  
Original Sheet No. 16

## OUTDOOR LIGHTING "OL"

### APPLICABILITY

To outdoor lighting services by contract.

### AVAILABILITY

Unmetered, photoelectric-controlled security lighting and street lighting service. All equipment will be furnished and installed by Carbon and will remain the property of Carbon.

### RATE

For lights installed on existing poles (on which there is existing secondary voltage):

100 watt, per light, per month. See Retail Rate Summary, for current rate.

250 watt, per light, per month. See Retail Rate Summary, for current rate.

In all towns, villages, communities for use as street lighting and where elected or appointed officials have the authority to execute contracts and pay bills related to such contracts for the community, a 150-foot span or transformer will be allowed with each light (other spans as below).

For each additional normal span (not to exceed 150 feet) or overhead secondary line furnished and installed, limited to a maximum of three normal spans, and a standard thirty (30) feet pole, there shall be an additional charge per month, per span, of (SEE RETAIL RATE SUMMARY).

Where a transformer is installed on an existing pole to provide secondary service, there shall be an additional charge of (SEE RETAIL RATE SUMMARY).

Date Issued:05/02/2017

Date Effective:

By: Russell Waldner

Title: General Manager

PUBLIC SERVICE COMMISSION

APPROVED JUN 13 2017

EFFECTIVE:

DOCKET NO:

10002-0085-CT-18  
STATE OF WYOMING



Carbon Power & Light, Inc.  
100 East Willow  
PO Box 579  
Saratoga WY 82331-0579

Wyoming PSC No. 5

Original

Sheet No. 17

## OUTDOOR LIGHTING "OL"

### CONDITIONS OF SERVICE

1. The Member-Owner shall protect the light against unusual breakage or damage. Should the light be damaged three (3) times in any one (1) year, the light will be removed unless by written request a Member-Owner may ask that service be continued, upon the condition that he agrees to maintain and repair the light and make monthly payment to Carbon whether the light is operative or not.
2. The Member-Owner shall furnish to Carbon, without cost to Carbon and on forms suitable to it, all rights, permits, and easements necessary to permit the installation and maintenance of Carbon's facilities on private property where and as needed by Carbon in providing service hereunder.
3. Upon receipt of notice from the Member-Owner of failure of a light to operate as provided, Carbon shall have a reasonable time in which to make necessary repairs or replacements during working hours.
4. The facilities for lighting hereunder shall be installed at a mutually agreeable location on the Member-Owner's premises.
5. In any case which would necessitate an excessive expenditure for a long extension or special facilities or underground, Carbon may require a guarantee of revenue sufficient to justify the necessary expenditure, in accordance with the terms and conditions of service.
6. Carbon will continue to provide 100 watt equivalent or 250 watt equivalent high pressure sodium lights to Member-Owners.

Date Issued: 05/02/2017

Date Effective:

By: Russell Waldner

Title: General Manager  
PUBLIC SERVICE COMMISSION  
APPROVED

EFFECTIVE: JUN 13 2017  
10002-0085-C1-16  
DOCKET NO:  
STATE OF WYOMING

Carbon Power & Light, Inc.  
100 East Willow  
PO Box 579  
Saratoga WY 82331-0579

Wyoming PSC No. 5  
Original Sheet No. 18

## OUTDOOR LIGHTING "OL"

### TERMS

The Member-Owner shall contract for service on Carbon's standard form and for a contract term as follows:

	<u>Contract Term</u>
1. For light installed on an existing Carbon pole with existing secondary facilities	12 months
2. Where necessary to install an additional span or spans of overhead secondary conductors and pole or poles	3 years
3. Where necessary to install additional facilities other than as set forth in the preceding paragraphs	5 years
4. Underground installations	5 years
5. Existing Lights	3 months

### TERMS OF PAYMENT

All bills for electric service are due and payable fifteen (15) days from the date of the bill. A one-and-one-half percent (1.5%) penalty will be added to the monthly billed amount if not paid within fifteen (15) days from the date of the bill.

### RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in Carbon's Rules and Regulations on file with the Wyoming Public Service Commission (<http://psc.state.wy.us/>).

Date Issued:05/02/2017

Date Effective:

By: Russell Waldner

Title: General Manager

PUBLIC SERVICE COMMISSION

APPROVED JUN 13 2017

EFFECTIVE:

10002-0085-CT-16

DOCKET NO:

STATE OF WYOMING

Carbon Power & Light, Inc.  
100 East Willow  
PO Box 579  
Saratoga WY 82331-0579

First Revised Sheet No. 19  
Cancels Original Sheet No. 19

## **RETAIL NET METERING SERVICE**

### **APPLICABILITY**

To any Member-Owner that has a qualifying system under Wyoming Statute §§ 37-16-101 to 104.

### **AVAILABILITY**

This service shall be available to Member-Owners of Carbon who agree to the requirements of this rate.

### **MONTHLY BILLING**

The monthly billing shall be computed in accordance with the Member-Owner's applicable rate.

If the electricity supplied by Carbon exceeds the electricity generated by the Member-Owner, the rate specified in the Energy Charge section of the Monthly Billing of the applicable general service rate shall be added to the monthly billing balance owed to Carbon.

If the electricity supplied by the Member-Owner exceeds that supplied by Carbon, the Member-Owner shall be billed for the appropriate monthly charges and shall be credited for such net energy with the kilowatt-hour credit appearing on the bill for the following month.

### **ANNUAL**

At the beginning of each calendar year, any remaining unused kilowatt-hour credit accumulated during the previous year shall be sold to Carbon at the net metering avoided cost for the applicable calendar year. The kWh rate for the net metering avoided cost See Retail Rate Summary, for current rate, the net metering avoided cost shall be established by utilizing the wholesale power supplier's avoided cost in accordance with Wyoming State Statute § 37-2-122 (d)(i) of the previous calendar year. This rate shall remain in effect for the entire previous calendar year, unless the wholesale power supplier increases or decreases its rates to Carbon, in which case the rate will automatically apply.

Date Issued:02/07/2023

Date Effective: 01/01/2023

By: Russell Waldner

Title: General Manager

PUBLIC SERVICE COMMISSION

RECEIVED: **February 21, 2023**

EFFECTIVE: **January 1, 2023**

DOCKET NO. **10002-91-CACR-23**

STATE OF WYOMING

Carbon Power & Light, Inc.  
100 East Willow  
PO Box 579  
Saratoga WY 82331-0579

Wyoming PSC No. 5

Original

Sheet No. 20

## RETAIL NET METERING SERVICE

### SERVICE CONDITIONS

1. The Member-Owner is responsible for all costs associated with its facility, for all costs related to any modifications to the facility and for all costs related to any modifications to the facility that may be required by Carbon for purposes of safety and reliability.
2. A net metering facility shall meet all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, and Underwriters Laboratories.
3. The Member-Owner shall at its expense provide lockable switching equipment capable of isolating the net metering facility from Carbon's system. Such equipment shall be approved by Carbon and shall be accessible by Carbon at all times.
4. Carbon shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a net metering facility, or for the acts or omissions of the Member-Owner generator that cause loss or injury, including death, to any third party.

### RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in Carbon's Rules and Regulations on file with the Wyoming Public Service Commission (<http://psc.state.wy.us/>).

Date Issued:05/02/2017

Date Effective:

By: Russell Waldner

Title: General Manager  
PUBLIC SERVICE COMMISSION

APPROVED

EFFECTIVE:

DOCKET NO:

STATE OF WYOMING

JAN 13 2017  
002-0085-C1-16

## **SCHEDULE OF FEES & ELECTRIC FACILITIES ALLOWANCE**

### **Purpose**

This Schedule lists charges referred to in the Rules and Regulations of Service.

### **Available**

In all territory served by Carbon in Wyoming.

### **Applicable**

For all Member-Owners of Carbon in Wyoming.

### **Charges**

- |    |  |  |
|----|--|--|
| 1. | <u>Security Deposits</u>                         |  |
|    | Maximum  | Three highest months' electric billing of the previous 12-month period.  |
|    | <u>Minimum</u>                                   | \$320.00   |
| 2. | <u>Interest on Deposits</u>                      | The most recent interest rate approved by the Commission will be paid per annum on security deposits held for at least six months. |
| 3. | <u>Returned Check Charge</u>                     | \$30.00  |
| 4. | <u>Connect Fee</u>                               |  |
|    | Normal Business Hours                            | \$40.00  |
|    | May – Sept 7 a.m. to 5:30 p.m. Monday - Thursday |  |
|    | Oct – April 8 a.m. to 4:30 p.m. Monday - Friday  |  |
|    | All Other Times                                  | \$115.00   |
| 5. | <u>Meter Test Requested by Consumer</u>          |  |
|    | First Test                                       | No Charge  |
|    | Second Test                                      | \$130.00   |
| 6. | <u>Late Payment Charge</u>                       | 1.5% of Delinquent Balance   |

Date Issued:  
05/02/2017

By: Russel Waldner  
Title: General Manager

Date Effective:

PUBLIC SERVICE COMMISSION  
APPROVED  
EFFECTIVE: **April 10, 2025**  
DOCKET NO. **10002-98-CT-24**  
STATE OF WYOMING

Carbon Power & Light Inc.  
100 East Willow  
PO Box 579  
Saratoga WY 82331-0579

Wyoming PSC No. 5  
Second Revised Sheet No. 2A  
Cancels First Revised Sheet No. 2A

### **SCHEDULE OF FEES & ELECTRIC FACILITIES ALLOWANCE**

- |     |  |  |
|-----|--|--|
| 7.  | <u>Charge for Collection<br/>Of Delinquent Bills</u>   | \$50.00 per trip   |
| 8.  | <u>Charge to Install Service Limiting Device</u><br>(When requested by Member-Owner)   | \$30.00  |
| 9.  | <u>Charge for Restoring Service</u><br>(Accounts Disconnected for Non-Payment that have violated the rules and regulations<br>and fraudulent use of service) |  |
|     |  | Normal Business Hours      \$50.00<br>All Other Times      \$100.00  |
| 10. | <u>Temporary Service (Meter Installation Only)</u>   | \$50.00 plus electrical usage  |
| 11. | <u>Temporary Service (Construction)</u>  | Actual costs   |
| 12. | <u>Relocation of Cooperative Facilities</u>  | Actual costs   |
| 13. | <u>Relocation of Security Light</u>  | Actual costs   |
| 14. | <u>Idle Services</u><br>Option 1 -<br><br>Option 2 -   | Advance per annum payment of<br>75% of monthly Facility Charge.<br>Leave service energized and pay actual<br>monthly minimum Charge. |
| 15. | Electrical Facilities Allowance  | \$3,806.00   |

Date Issued:  
01/01/2025

By: Russel Waldner  
Title: General Manager

Date Effective:

PUBLIC SERVICE COMMISSION  
APPROVED  
EFFECTIVE: **April 10, 2025**  
DOCKET NO. **10002-98-CT-24**  
STATE OF WYOMING