

Carbon Power & Light, Inc.
100 E. Willow Ave.
P.O. Box 579
Saratoga, Wyoming 82331-0579

Wyoming PSC No. 5

First Revised Sheet No. 1
Cancels Original Sheet No. 1

GENERAL SERVICE

“A”

APPLICABILITY

Single and Three-phase accounts serving residential, farm and village, small commercial, schools, churches, and community halls and, in addition to the following:

- Three-phase service less than 75 kW of billing demand.
- Three-phase service if less than 112 kVA of installed transformer capacity.
- Three-phase service with delivery voltage less than 12.5 kV.

AVAILABILITY

All areas.

RATE

Facility Charge: \$30.00 per month for single-phase service
\$38.00 per month for three-phase service

Energy Charge: See Sheet 17, Energy and Demand Charges, for current rate.

MINIMUM BILL

The minimum monthly bill shall be the highest of the following:

1. The facility charge.
2. A charge of \$1.00 per kVA of installed transformer capacity.
3. As specified in the contract for electric service.

CONDITIONS OF SERVICE

1. All facilities beyond the meter shall be the Member-Owner's obligation.
2. The Cooperative may require that motors of 10 horsepower (HP) or more be served three-phase.
3. Three-phase service will not be provided for a service consisting of less than 10 HP.

Date Issued: 11/18/2016

Date Effective: 01/01/2017

By: Russell Waldner

Title: General Manager

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Wyoming PSC No. 5

Original Sheet No. 2

Original Sheet No. 2

GENERAL SERVICE

“A”

4. For service to motors of 20 HP or more, the Member-Owner must install capacitors in order to maintain no less than ninety-five percent (95%) power factor.
5. When service is disconnected at the request of the Member-Owner and reconnected at the same premises for the same Member-Owner within a 12-month period, the Member-Owner will be required to pay the minimum monthly facility charge for those months for which service was disconnected.

TERMS OF PAYMENT

All bills for electric service are due and payable 15 days from the date of the bill. A one- and-one-half percent (1.5%) penalty will be added to the monthly billed amount if not paid within 15 days from the date of the bill.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Cooperative's Rules and Regulations on file with the Wyoming Public Service Commission (<http://psc.state.wy.us/>).

Date Issued: 11/18/2016

Date Effective: 01/01/2017

By: Russell Waldner

Title: General Manager

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Wyoming PSC No. 5
First Revision Sheet No. 3
Cancels Original Sheet No. 3

GENERAL SERVICE TIME-OF-DAY (OFF-PEAK)

“A-TOD”

APPLICABILITY

Residential, farm and village, small commercial, schools, churches, and community hall uses where the Member-Owner has installed Cooperative-approved storage heating equipment.

AVAILABILITY

All areas.

RATE

Facility Charge: \$35.00 per month for single-phase service
 \$44.00 per month for three-phase service

Energy Charge: See Sheet 17, Energy and Demand Charges, for current rate.

Off-peak hours shall consist of at least eight (8) hours per day for usage from the meter reading closest to September 1 through the meter reading closest to May 31. The Cooperative will determine the eight (8) off-peak hours based on total system peak demand; however, no off-peak time period shall be less than two (2) continuous clock hours. The Cooperative reserves the right to change the selected off-peak hours.

On-peak hours shall consist of the remaining hours per day not designated as Off-Peak Hours for usage from the meter reading closest to September 1 through the meter reading closest to May 31.

Upon request by the Member-Owner, the Cooperative will provide the current on-peak and off-peak hours.

The Cooperative reserves the right to limit participation in the Time of Day Program based on peak demand conditions.

Date Issued: 11/18/2016

Date Effective: 01/01/2017

By: Russell Waldner

Title: General Manager

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Wyoming PSC No. 5

Original Sheet No. 4
Sheet No. 4

GENERAL SERVICE TIME-OF-DAY (OFF-PEAK)

“A-TOD”

MINIMUM BILL

The minimum monthly bill shall be the highest of the following:

1. The facility charge.
2. A charge of \$1.00 per kVA of installed transformer capacity.
3. As specified in the contract for electric service.

TERMS AND CONDITIONS OF SERVICE

1. The Cooperative will read the meter on a monthly basis.
2. The General Service Time of Day contract may be cancelled by agreement of both parties. If the contract is cancelled, the Member-Owner no longer is qualified to receive service under this rate and will be billed under the standard General Service rate.
3. The Member-Owner will be required to meet with a qualified Cooperative employee for explanation of this rate prior to signing a contract.

GENERAL SERVICE TIME-OF-DAY (OFF-PEAK)

“A-TOD”

4. All facilities beyond the meter shall be the Member-Owner’s obligation.
5. The Cooperative may require that motors of 10 horsepower (HP) or more be served three-phase.
6. Three-phase service will not be provided for a service consisting of less than 10 HP.
7. For service to motors of 20 HP or more, the Member-Owner must install capacitors in order to maintain no less than ninety-five percent (95%) power factor.

TERMS OF PAYMENT

All bills for electric service are due and payable fifteen (15) days from the date of the bill. A one- and-one-half percent (1.5%) penalty will be added to the monthly billed amount if not paid within fifteen (15) days from the date of the bill.

RULES AND REGULATIONS

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Date Effective: 01/01/2017

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Wyoming PSC No. 5

Original Sheet No. 5
 Sheet No. 5

LARGE POWER

“LP”

APPLICABILITY

All Three-phase accounts will be analyzed on an annual basis (January), to determine their appropriate rate classification.

- Three-phase service where the billing demand exceeded 75 kW for more than one billing period within the prior calendar year will be classified as Large Power.
- Three-phase service with a required transformer capacity of 112 kVA or larger will be classified as Large Power.
- Three-phase service with delivery voltages 12.5 kV or higher will be classified as Large Power.

AVAILABILITY

All Member-Owners located on or near the Cooperative’s three-phase lines for all types of usage.

RATE

Facility Charge: \$75.00 per month.

Demand Charge: See Sheet 17, Energy and Demand Charges, for current rate.
 (Minimum billing demand shall be 75 kW at the Service Level 4 rate)

Energy Charge: See Sheet 17, Energy and Demand Charges, for current rate.

MINIMUM BILL

The minimum monthly bill shall be the highest of the following:

1. Facility Charge plus Demand Charge billing.
2. A charge of \$1.00 per kVA of installed transformer capacity.
3. As specified in the contract for electric service.

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Date Effective: 01/01/2017

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Wyoming PSC No. 5

Original Sheet No. 6
 Sheet No. 6

LARGE POWER

“LP”

SERVICE LEVEL DEFINITION

Service Level 1: Shall mean service at any nominal standard voltage of the Cooperative above 30 kV where service is rendered through a direct tap to the Cooperative’s prevailing transmission source.

Service Level 2: Shall mean service at any nominal standard voltage of the Cooperative between 2 kV and 30 kV, both inclusive, where service is rendered through a Cooperative Substation and the point of delivery is at the load side of the substation.

Service Level 3: Shall mean service at any nominal standard voltage of the Cooperative between 2 kV and 30 kV, both inclusive, by a direct tap to the Cooperative’s prevailing distribution source.

Service Level 4: Shall mean service at any nominal standard voltage of the Cooperative less than 2 kV with metering at less than 2 kV.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the Member-Owner for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

CONDITIONS OF SERVICE

For motors of 20 horsepower (HP) or more, the Member-Owner must install, at the Member-Owner’s expense, capacitors in order to maintain no less than ninety-five percent (95%) power factor.

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Date Effective: 01/01/2017

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Title: General Manager

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Wyoming PSC No. 5

Original Sheet No. 7
 Sheet No. 7

LARGE POWER

“LP”

POWER FACTOR ADJUSTMENT

The Member-Owner agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted at the Service Level 4 Distribution Demand Rate to correct for average power factors lower than ninety-five percent (95%). Such adjustments will be made by increasing the measured demand one percent (1%) for each one percent (1%) by which the average power factor is less than ninety-five percent (95%).

TERMS OF PAYMENT

All bills for electric service are due and payable fifteen (15) days from the date of the bill. A one-and-one-half percent (1.5%) penalty will be added to the monthly billed amount if not paid within fifteen (15) days from the date of the bill.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Cooperative's Rules and Regulations on file with the Wyoming Public Service Commission (<http://psc.state.wy.us/>).

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Date Effective: 01/01/2017

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Wyoming PSC No. 5

First Revised Sheet No. 8
Cancels Original Sheet No. 8

EXTRA LARGE POWER

“ELP”

APPLICABILITY

Three-phase service where the distribution demand is 1,000 kW or greater. This rate shall be required for all new Member-Owners as well as existing Member-Owners whose distribution demand increases to 1,000 kW.

AVAILABILITY

All Member-Owner's located on or near the Cooperative's three-phase lines for all types of usage. A five-year (5) contract shall be required for service under this rate.

RATE

Facility Charge:	\$1,250.00 per meter per month
Generation Demand Charge:	
Service Level 1	\$ 10.42 per kW of generation demand
Service Level 2	\$ 10.53 per kW of generation demand
Service Level 3	\$ 10.84 per kW of generation demand
Service Level 4	\$ 11.17 per kW of generation demand
Transmission Demand Charge:	
Service Level 1	\$9.24 per kW of transmission demand
Service Level 2	\$9.33 per kW of transmission demand
Service Level 3	\$9.61 per kW of transmission demand
Service Level 4	\$9.91 per kW of transmission demand
Distribution Demand Charge:	
(Minimum Billing demand shall be 1,000 kW)	
Service Level 1	\$ 1.25 per kW of distribution demand
Service Level 2	\$ 1.39 per kW of distribution demand
Service Level 3	\$ 6.58 per kW of distribution demand
Service Level 4	\$ 6.78 per kW of distribution demand

Date Issued: 11/18/2016

Date Effective: 01/01/2017

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Title: General Manager

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Wyoming PSC No. 5

First Revised No. 9
Cancels Original No. 9

EXTRA LARGE POWER

ENERGY

“ELP”

Energy Charge:

Service Level 1	\$44.716 per MWh
Service Level 2	\$45.149 per MWh
Service Level 3	\$51.988 per MWh
Service Level 4	\$53.363 per MWh

MINIMUM BILL

The minimum monthly bill shall be the higher of the following:

1. The Facility Charge plus the Member-Owner charge plus the Distribution Demand Charge.
2. As specified in the contract for electric service.

SERVICE LEVEL DEFINITION

Service Level 1: Shall mean service at any nominal standard voltage of the Cooperative above 30 kV where service is rendered through a direct tap to the Cooperative’s prevailing transmission source.

Service Level 2: Shall mean service at any nominal standard voltage of the Cooperative between 2 kV and 30 kV, both inclusive, where service is rendered through a Cooperative Substation and the point of delivery is at the load side of the substation.

Service Level 3: Shall mean service at any nominal standard voltage of the Cooperative between 2 kV and 30 kV, both inclusive, by a direct tap to the Cooperative’s prevailing distribution source.

Service Level 4: Shall mean service at any nominal standard voltage of the Cooperative less than 2 kV with metering at less than 2 kV.

Date Issued: 11/18/2016

Date Effective: 01/01/2017

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Title: General Manager

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Wyoming PSC No. 5

Original Sheet No. 10

Sheet No. 10

EXTRA LARGE POWER

“ELP”

DETERMINATION OF GENERATION DEMAND

The generation demand shall be the maximum kW demand established by the Member-Owner for the period of sixty (60) consecutive minutes coincident with the wholesale supplier’s generation billing demand during the month for which the bill is rendered, as indicated or recorded by a demand meter.

DETERMINATION OF TRANSMISSION DEMAND

The transmission demand shall be the maximum kW demand established by the Member-Owner for the period of sixty (60) consecutive minutes coincident with the wholesale supplier’s generation billing demand during the month for which the bill is rendered, as indicated or recorded by a demand meter.

DETERMINATION OF DISTRIBUTION DEMAND

The distribution demand shall be the maximum kW demand established by the Member-Owner for the period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The Member-Owner agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted at the Service Level 4 Distribution Demand Rate to correct for average power factors lower than ninety-five percent (95%). Such adjustments will be made by increasing the measured demand one percent (1%) for each one percent (1%) by which the average power factor is less than ninety-five percent (95%).

TERMS OF PAYMENT

All bills for electric service are due and payable 15 days from the date of the bill. A one-and-one-half percent (1.5%) penalty will be added to the monthly billed amount if not paid within fifteen (15) days from the date of the bill.

Date Issued: 11/18/2016

Date Effective: 01/01/2017

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Title: General Manager

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Wyoming PSC No. 5

Original Sheet No. 11
 Sheet No. 11

EXTRA LARGE POWER

“ELP”

CONTRACT PROVISIONS

Member-Owners served under the Extra Large Power rate will be required to sign a minimum five (5) year contract. Amortization of all capital expenditures (if applicable) necessary to serve the Member-Owner shall be computed based on the length of the contract. Should the Member-Owner terminate service prior to the completion of the contract, the unamortized portion of the capital expenditure charge shall be due and payable within fifteen (15) days of the last receipt of the final bill.

RULES AND REGULATIONS

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Date Issued: 11/18/2016

Date Effective: 01/01/2017

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Wyoming PSC No. 5

First Revised Sheet No. 12
Canceled Original Sheet No. 12

IRRIGATION

“T”

APPLICABILITY

Irrigation pumping Services.

AVAILABILITY

All areas adjacent to electric power line where the Cooperative has sufficient available capacity.

RATE

Demand Charge: See Sheet 17, Energy and Demand Charges, for current rate.

Energy Charge: See Sheet 17, Energy and Demand Charges, for current rate.

MINIMUM BILL

The minimum monthly bill shall be the highest of the following:

1. \$25.00 per installed horsepower (HP) per year.
2. A charge of \$15.00 per kVA of installed transformer capacity, per year.
3. As specified in the contract for electric service.

DETERMINATION OF MAXIMUM DEMAND

The maximum demand shall be the highest kilowatt demand established by the Member-Owner for any period of fifteen (15) consecutive minutes, during the month for which the bill is rendered, as indicated or recorded by a demand meter.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum demand established by the Member-Owner consumer for the billing months of June, July, and August.

Date Issued: 11/18/2016

Date Effective: 01/01/2017

By: Russell Waldner

Title: General Manager

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Wyoming PSC No. 5

Original Sheet No. 13
 Sheet No. 13

IRRIGATION

“P”

CONDITIONS OF SERVICE

1. The Cooperative may require that motors of 10 horsepower (HP) or more be served three-phase.
2. The Cooperative shall determine the HP by actual demand readings, by nameplate rating of the motors, or at its option, by test under conditions of maximum operating load.
3. All facilities beyond the meter shall be the Member-Owner’s obligation.
4. For service to motors of 20 HP or more, the Member-Owner must install capacitors in order to maintain no less than ninety-five percent (95%) power factor.

TERMS OF PAYMENT

All bills for electric service are due and payable fifteen (15) days from the date of the bill. A one-and-one-half percent (1.5%) penalty will be added to the monthly billed amount if not paid within fifteen (15) days from the date of the bill.

SECURITY DEPOSITS

A deposit may be required of Member-Owner and since the irrigation season is rather short, a deposit equal to the anticipated energy revenue may be required from the Member-Owner. At year’s end, the deposit will be credited against the Member-Owner’s account and the Member-Owner will be billed for any difference between the Member-Owner’s deposit and the energy bill. If the energy bill is overestimated, the Cooperative shall refund to the Member-Owner the overpayment.

RULES AND REGULATIONS

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Date Issued: 11/18/2016

Date Effective 01/01/2017

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Wyoming PSC No. 5

Original Sheet No. 14
 Sheet No. 14

OUTDOOR LIGHTING

“OL”

APPLICABILITY

To outdoor lighting services by contract.

AVAILABILITY

Unmetered, photoelectric-controlled security lighting and street lighting service. All equipment will be furnished and installed by the Cooperative and will remain the property of the Cooperative.

RATE

For lights installed on existing poles (on which there is existing secondary voltage):

100 watt, per light, per month. See Sheet 17, Energy and Demand Charges, for current rate.

250 watt, per light, per month. See Sheet 17, Energy and Demand Charges, for current rate.

In all towns, villages, communities for use as street lighting and where elected or appointed officials have the authority to execute contracts and pay bills related to such contracts for the community, a 150-foot span or transformer will be allowed with each light (other spans as below).

For each additional normal span (not to exceed 150 feet) or overhead secondary line furnished and installed, limited to a maximum of three normal spans, and maximum pole requirement not to exceed thirty (30) feet, Class Five (5), there shall be an additional charge per month, per span, of \$1.85.

Where a transformer is installed on an existing pole to provide secondary service, there shall be an additional charge of \$1.85 per month.

Date Issued: 11/18/2016

Date Effective: 01/01/2017

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Title: General Manager

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Wyoming PSC No. 5

Original Sheet No. 15

Sheet No. 15

OUTDOOR LIGHTING

“OL”

CONDITIONS OF SERVICE

1. The Member-Owner shall protect the light against unusual breakage or damage. Should the light be damaged three (3) times in any one (1) year, the light will be removed unless by written request a Member-Owner may ask that service be continued, upon the condition that he agrees to maintain and repair the light and make monthly payment to the Cooperative whether the light is operative or not.
2. The Member-Owner shall furnish to the Cooperative, without cost to the Cooperative and on forms suitable to it, all rights, permits, and easements necessary to permit the installation and maintenance of the Cooperative's facilities on private property where and as needed by the Cooperative in providing service hereunder.
3. Upon receipt of notice from the Member-Owner of failure of a light to operate as provided, the Cooperative shall have a reasonable time in which to make necessary repairs or replacements during working hours.
4. The facilities for lighting hereunder shall be installed at a mutually agreeable location on the Member-Owner's premises.
5. In any case which would necessitate an excessive expenditure for a long extension or special facilities or underground, the Cooperative may require a guarantee of revenue sufficient to justify the necessary expenditure, in accordance with the terms and conditions of service.
6. The Cooperative will continue to provide 175 watt equivalent or 400 watt equivalent mercury vapor lights to Member-Owners.

Date Issued: 11/18/2016

Date Effective: 01/01/2017

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Wyoming PSC No. 5

Original Sheet No. 17
Sheet No. 17

DEMAND AND ENERGY CHARGES

Rate Code & Name	Billing Units	Rate
A – General Service	All kWh	\$.120026
A-TOD – General Service Time-of-Day	Winter: On-Peak kWh	\$.130344
	Winter: Off-Peak kWh	\$.062040
	Summer: All kWh	\$.120026
LP – Large Power	Level 1 - All kWh	\$.054222
	Level 2 – All kWh	\$.054781
	Level 3 – All kWh	\$.059419
	Level 4 – All kWh	\$.061257
	Level 1 – All kW	\$13.70
	Level 2 – All kW	\$14.63
	Level 3 – All kW	\$20.32
	Level 4 – All kW	\$20.84
I – Irrigation	All kWh	\$.135703
	All kW	\$15.00
OL – Outdoor Lighting	100 Watt	\$13.57
	250 Watt	\$25.17
	100 Watt Shielded	\$14.78
	250 Watt Shielded	\$26.38
Net Metering – Avoided Cost	All kWh	\$.042040
Extra Large Power		See Sheets 8-11

Date Issued: 11/18/2016

Date Effective: 01/01/2017

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Wyoming PSC No. 5

Original Sheet No. 18

Sheet No. 18

NET METERING SERVICE

APPLICABILITY

To any Member-Owner that owns and operates a solar, wind or hydroelectric generating facility of not more than twenty-five (25) kilowatts that is located on the Member-Owner's premise, is interconnected and operates in parallel with the Cooperative's existing distribution facilities, and is intended primarily to offset part or all of the Member-Owner's own electrical requirements measured by the Cooperative at a Member-Owner's single metered point of delivery. Only the Member-Owner's electrical loads attached to and served by the single metering point shall be included in the calculation of net metering against any generation produced by the Member-Owner pursuant to the conditions in this tariff.

A generating facility that is not interconnected to the load side of the Member-Owner's said metered point of delivery for electric service shall not be applicable for service under this rate schedule. This schedule is offered in compliance with Wyoming Statute Ann § 37-16-101 to 104.

AVAILABILITY

This service shall be available to Member-Owners of Carbon Power & Light, Inc. who agree to the requirements of this tariff.

DEFINITIONS

Net Metering means measuring the difference between the electricity supplied by the Cooperative and the electricity generated by an eligible Member-Owner generator and fed back to the electric grid over the applicable billing period.

MONTHLY BILLING

The Electric Service Charge shall be computed in accordance with the Monthly Billing in the applicable general service tariff.

SERVICE CONDITIONS

1. If the electricity supplied by the Cooperative exceeds the electricity generated by the Member-Owner, the prices specified in the Energy Charge section of the Monthly Billing of the applicable general service tariff shall be applied to the positive balance owed by the Cooperative.

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Date Effective: 01/01/2017

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Wyoming PSC No. 5

Original Sheet No. 19

Sheet No. 19

NET METERING SERVICE

2. If the electricity supplied by the Member-Owner-generator exceeds that supplied by the Cooperative, the Member-Owner shall be billed for the appropriate monthly charges and shall be credited for such net energy with the kilowatt-hour credit appearing on the bill for the following month.
3. At the beginning of each calendar year, any remaining unused kilowatt-hour credit accumulated during the previous year shall be sold to the Cooperative at the avoided cost for the applicable calendar year. The kWh rate for the avoided cost (See Sheet 17, Energy and Demand Charges, for current rate) shall be established by utilizing the "Energy Cost" component of the Cooperative's wholesale rate received from its supplier in the January billing of the previous calendar year. This rate shall remain in effect for the entire previous calendar year, unless the wholesale power supplier increases or decreases its rates to the Cooperative, in which case they will automatically apply.
4. The Member-Owner is responsible for all costs associated with its facility, for all costs related to any modifications to the facility and for all costs related to any modifications to the facility that may be required by the Cooperative for purposes of safety and reliability.
5. A Net Metering facility shall meet all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, and Underwriters Laboratories.
6. The Member-Owner shall at its expense provide lockable switching equipment capable of isolating the net metering facility from the Cooperative's system. Such equipment shall be approved by the Cooperative and shall be accessible by the Cooperative at all times.
7. The Cooperative shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a net metering facility, or for the acts or omissions of the Member-Owner-generator that cause loss or injury, including death, to any third party.

RULES

Service under this Schedule is subject to the General Rules contained in the tariff of which this Schedule is a part, and to those prescribed by regulatory authorities.

Date Issued: 11/18/2016

Date Effective: 01/01/2017

By: Russell Waldner

Title: General Manager